Power Cost Memorandum Fuel Cost Update

| | | | | Date: May 19 , | 2022 | |
|---|--|-----------------------------------|----------------------|------------------------------------|---|-----------|
| Utility Name (Cert. No. Elfin Cove Communit | y Council d/b/a | Utility File N PC69-1014 | | Dat | e Filed: May 2, 2022 | |
| Elfin Cove Utility Con | npany (701 <u>)</u> | | | | | |
| PCE AMOUNT SUMMARY | A | reviously pproved 59-1014AA | | and E | mended Amou ffective Date 39-1014BB | ınt(s) |
| Class | <u>Date</u> | Approved: | | | | |
| Rate | Mar | ch 4, 2022 | | May | y 20, 2022 | |
| Residential Community Facilities | \$0.4433 \$0.4433 | | \$0.4597 \$0.4597 | | | |
| | Interim | ✓ Permanent | | Interim | ✓ Permanent | |
| Prior Fuel D | urchase Price: \$ 4.239 | 12 | | New Fuel Pur | chasa Brica: | \$ 4.5100 |
| FIIOLIUCIF | | <u> </u> | | | Weighted | Ψ 4.5100 |
| Delivery Charge: | Actual Weighted 0.8 Surcl | harge Change: | Previous: | ✓ Actual 0.1 | Updated: | 0.1 |
| | | | | | | |
| | d it because fuel used uel tax paid. (AS 43.4 | | | | | |
| Signed: Bres | nda Cox Brenda Cox | | | Utility Financial Anal | yst | |
| Commission decision | n re. this recommenda | ntion : | | | | |
| | Date (if different from 5/19/22) | I CONCUR | I DO NOT CONCUR | I WILL WR A DISSENT STATEMEN | TING | |
| Pickett | | RMP | | | | |
| Kurber | | KKIZ | | | | |
| Scott | | AGS AGS | | | | |
| Sullivan | | DS COLUMN | | | | |
| Wilson | | Jun | | | | |

Special Instructions to Staff:

^{*} If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

ELFIN COVE ELECTRIC UTILITY

POWER COST EQUALIZATION CALCULATION For the Test Period Ending June 30, 2014 Fuel Cost Update

| A. Total kWh Generated |
|--|
| B. Total kWh Sold (Appendix 2) |
| C. Total Non-Fuel Costs (Appendix 2) |
| D. Non-Fuel Cost/kWh (C / B) |
| E. Total Fuel Costs (Appendix 2) |
| F. Fuel Costs/kWh (E / B) |
| G. Eligible Costs/kWh (D + F) |
| H. Eligible Cost/kWh (G) Less 20.03 cents/kWh |
| I. Lesser of (H) or 79.97 cents/kWh |
| J. Average Class Rates (Appendix 3) Residential Community Facilities |
| K. Lesser of: (I) x 95% or (J) Residential Community Facilities |
| L. Funding Level in Effect |
| Residential Community Facilities |

| PC69-1014AA | | PC69-1014BB | | | | |
|---|------------------------|------------------------|--|--|--|--|
| Prior | | | | | | |
| Commission | Utility | Staff | | | | |
| Approval | Request | Recommended | | | | |
| 277,261 | 277,261 | 277,261 | | | | |
| 227,786 | 227,786 | 227,786 | | | | |
| 54,740 | 54,740 | 54,740 | | | | |
| \$0.2403 | \$0.2403 | \$0.2403 | | | | |
| 97,189 | 103,396 | 103,396 | | | | |
| \$0.4267 | \$0.4539 | \$0.4539 | | | | |
| \$0.6670 | \$0.6942 | \$0.6942 | | | | |
| \$0.4667 | \$0.4939 | \$0.4939 | | | | |
| \$0.4667 | \$0.4939 | \$0.4939 | | | | |
| \$0.4597 \$0.4597 | \$0.4597 \$0.4597 | \$0.4597 \$0.4597 | | | | |
| Class Power Cost Equalization Per kWh Payable | | | | | | |
| | | | | | | |
| \$0.4433 | \$0.4597 | \$0.4597 | | | | |
| \$0.4433 | \$0.4597 | \$0.4597 | | | | |
| 100% | 100% | 100% | | | | |
| | | | | | | |
| \$ 0.4433 \$ 0.4433 | \$ 0.4597 \$ 0.4597 | \$ 0.4597 \$ 0.4597 | | | | |
| y 0100 | ÷ 0.∓001 | ₹ 0301 | | | | |

PC69-1014BB Appendix 1

ELFIN COVE ELECTRIC UTILITY

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY For the Test Period Ending June 30, 2014

Fuel Cost Update

| ruei Cost Opuate | PC69-1014AA | PC69-1014BB | | | | | |
|---|-------------|-----------------------|---------------------------------|----------------|--------------|--|--|
| | | | Prior Commission Approval | Per Utility | Per Staff | | |
| Non-Fuel Costs: | | | Арріочаі | Othicy | Otan | | |
| A. Personnel Costs | | | 26,612 | 26,612 | 26,612 | | |
| B. Operating Expenses | | | 9,350 | 9,350 | 9,350 | | |
| C. General & Administrative | | | 17,242 | 17,242 | 17,242 | | |
| D. Depreciation | | | 1,848 | 1,848 | 1,848 | | |
| E. Interest Expense | | | - | - | - | | |
| F. Other (Describe) | | | (312) | (312) | (312) | | |
| G. Total Non-Fuel Costs | | | 54,740 | 54,740 | 54,740 | | |
| H. Gallons Consumed for Electric Generation | | | 22,926 | 22,926 | 22,926 | | |
| I. Most Recent Price * Date Purchased | | \$4.5100 3/30/2022 | \$4.2392 | \$4.5100 | \$4.5100 | | |
| J. Total Cost of Fuel (HxI) | | | \$97,189 | \$103,396 | \$103,396 | | |
| K. kWh Sales | | | 227,786 | 227,786 | 227,786 | | |
| L. kWh Generated | | | 277,261 | 277,261 | 277,261 | | |
| M. kWh Station Service | | | 29,455 | 29,455 | 29,455 | | |
| N. Efficiency (L/H) | <u>></u> | Standard 10.5 | 12.09 | 12.09 | 12.09 | | |
| O. Line Loss | <u> </u> | 12% | 7.22% | 7.22% | 7.22% | | |
| (kWh Generated -(kWh Sold + Station Service))/kWh Generated | | | | | | | |

* 3.3709 Fuel Delta Western 5124320 3/30/22 PC69-1014BB 0.0010 LUST Fee Appendix 2 0.0095 Ak Refined Fuel Surcharge 0.0021 Sales Tax 0.8000 Delivery Sea Level Transport 13008 1.1129 Allowed Markup FY2022 5.2964

Elfin Cove paid \$4.51/gallon, #13408, 3/30/22 so only the amount it actually paid is included.

ELFIN COVE ELECTRIC UTILITY

Calculation of Average Class Rate per kWh

Rate Schedule: Residential

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|-------|----------|---------------|----------|--------|----------|------------|
| kWh | () | Surcharge | Total | Total | Àvg. | Avg. Ŕate |
| by | Rate | If Applicable | (\$/kWh) | \$ | (\$/kWh) | (\$/kWh) - |
| Block | (\$/kWh) | (\$/kWh) | (2+3) | (1x4) | (5)/(1) | 0.2003 |
| | , | , | , , | , , | . , . , | /kWh |
| 500 | 0.5600 | 0.1000 | 0.6600 | 330.00 | 0.6600 | 0.4597 |
| | | | | | | |
| | | | | | | |
| | | | | | | |

500 330.00 0.6600 0.4597 TOTAL (A) (E)

Rate Schedule:

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|-------|----------|---------------|----------|-------|----------|------------|
| kWh | | Surcharge | Total | Total | Avg. | Avg. Rate |
| by | Rate | If Applicable | (\$/kWh) | \$ | (\$/kWh) | (\$/kWh) - |
| Block | (\$/kWh) | (\$/kWh) | (2+3) | (1x4) | (5)/(1) | 0.2003 |
| | | | | | | /kWh |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOTAL (A) (E)

Computation of Community Facilities Average Rate Rate Schedule:

| | (A) | (B) | (C) | (7) |
|------------|----------|---------------|------------|------------|
| | | Surcharge | Total Rate | Avg. Rate |
| | Rate | If Applicable | (\$/kWh) | (\$/kWh) - |
| | (\$/kWh) | (\$/kWh) | (A+B) | 0.2003 |
| | | | | /kWh |
| 0 to 1,000 | 0.5600 | 0.1000 | 0.6600 | 0.4597 |
| Next 500 | | | | |
| Over 1,500 | | | | |
| | | | | |
| | | | | |

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PC69-1014BB

Appendix 3

Signature: Janus W. Wilson (May 19, 2022 11:51 AKDT)

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